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# Viking Supply Ships A/S in short

Founded **1974** 

Managed vessels

Ice classed AHTS (1A)

4

Icebreaking AHTS (Ice-10)

3

SMA Icebreakers

5



Net result 2014

MNOK 292

Majority owner

**Kistefos AS** 

Main markets

Arctic and North Sea

Headquarter

Copenhagen



## Corporate structure





- Viking Supply Ships AB (former Rederi AB
- Transatlantic) is listed at NASDAQ OMX in Stockholm, ticker VSSAB.
- Market cap about MSEK 800.
- Earnings per share in Q2 was SEK 0.2.
- About 750 employees in the group.

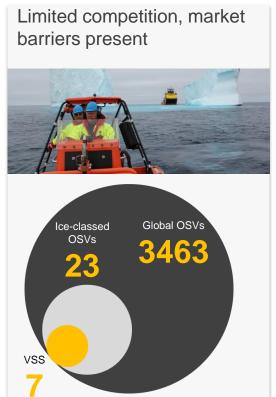




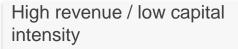




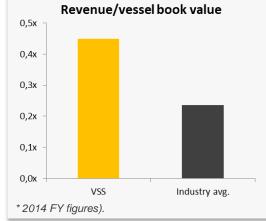
# A unique business model



Ice classed vessels below 25 years, Ice class 1A or above.







# Unique competence and service mix



- Attributed services increasing link towards clients.
- High Arctic competence among crew.
- Shared competence with SMA.



# Viking Supply Ships – Fleet overview

12 of 18 vessels either high ice-class or ice-breaker





With it's high ice-class and winterization the Loke Viking class is the ideal vessel for sub-arctic operations

4

**Vessels** 

Design

Ice-class

BP/ deck

**Built** 

VS-4622L

2010-2012

Ice 1A, deice C

235-257 tonnes bollard pull

Tor Viking class



Combined Ice-breaker and AHTS suitable in harsh environment operations as well as the arctic

3

**KMAR 808** 

2000-2001

Icebreaker Ice-10

202 tonnes bollard pull

Odin Viking



Medium sized AHTS suitable for world-wide operations, with a proven track-record in the North Sea

1

Moss Mar 424

2003

N/A

180 tonnes bollard pull

Frigg Viking class



Medium sized PSV vessels with DP-2.

5

VS-470 Mk II

2003-2007

N/A

710 sq. meters

SMA Icebreakers



Icbreakers for the Baltic Sea owned by Swedish Maritime Administration

5

Icbreaker

1973-1989

1A Super - Arc3

50-250 tonnes bollard pull



### More than a shipowner









#### **Viking Ice Consultancy**

 Viking Ice Consultancy delivers total solutions within ice-management and logistics for Arctic offshore operations.



#### **Viking Ice Academy**

Specialized training program for operations in ice and harsh environments.



#### **Viking Ice Council**

Viking Ice Council is an independent advisory board focusing on developing future practices for operations in the Arctic.

Services segment provide VSS with reduced capital intensity and increased market standing.



# VSS approach to a weaker market

# Reduced activity, challenging OSV market

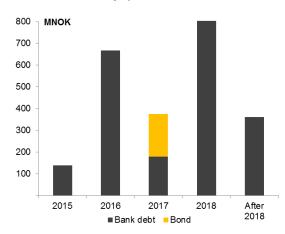


- Downturn longer and harder than first assumed.
- PSV segment influenced most.
- Little support from Brazil or other major offshore regions.
- Conventional OSV markets depending on scrapping to rebalance.
- Still demand in core regions, but sanctions prove to be a challenge for increased activity in Russia.

### Risk mitigation already initiated

- Cost saving measures on general G&A being implemented.
- Reorganizing the PSV segment, Aberdeen office closed.
- Considering layup of the PSV fleet.
- Ship operating costs begin being scrutinized.
- Focus on term coverage.
- Refinancing of 3 facilities completed in 2014, improved maturity profile.

#### Debt maturity per 30<sup>th</sup> June 2015





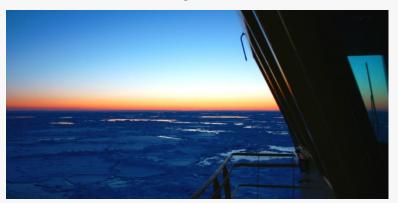
# Significant contract awards in a generally challenging market

### **Contract awards in Arctic regions**



- Brage Viking fixed to Oil major for up to 4 years and 2 months including options (firm till 15<sup>th</sup> December 2017).
- Vidar Viking extended with Oil major to 1<sup>st</sup> August 2016, plus 6 months options.
- Balder Viking fixed to Pechora Sea for shorter contract with Gazprom at solid rate.
- Management contract with SMA extended with 7 years.
- Njord Viking extended to Eni, firm till 31st
   December 2016, with 2 x 6 months options.

### **Increased market position**

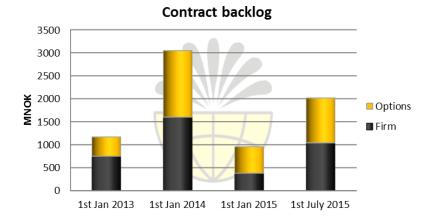


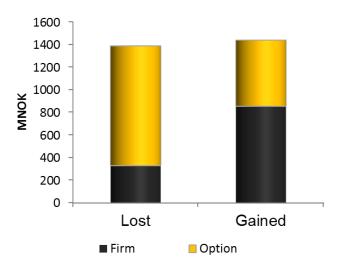
- Strong contract awards in a generally challenging OSV market supports the company's strategic position within its segment.
- Ice classed vessels obtain solid rates despite market downturn.
- The company still sees opportunities in Arctic and Sub-Arctic regions.



## Contract backlog development

- Firmed up more new contract backlog than lost in the cancellation of the Kara Sea project.
- All optional periods that have been up for renewal have been confirmed in 2015.
- The company still see opportunities within core regions.
- Ongoing focus to increase backlog.
- PSV segment is challenging, with all possibilities being scrutinized.

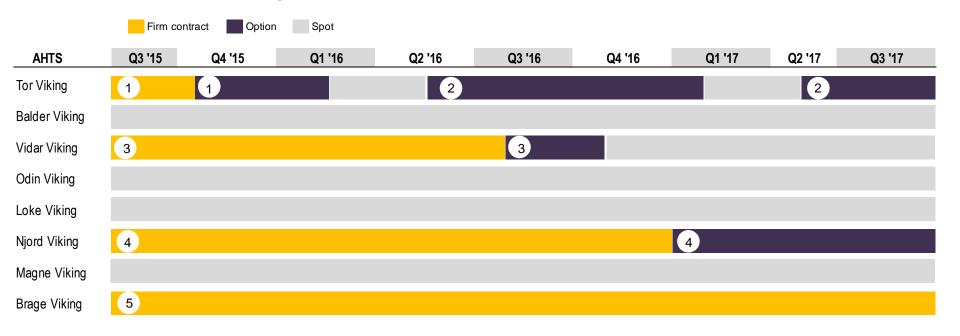




Revenue lost from Kara Sea cancellation vs. gained from alternative contracts ytd in 2015.



## Contract coverage overview

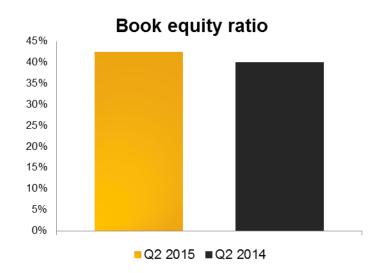


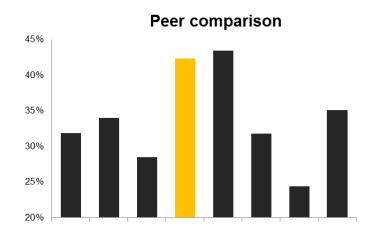
- 1. Oil major, firm drilling season + 8 weekly options
- 2. Oil major, options for seasons 2016/2017
- 3. Oil major, firm till 1st August 2016 + 1x6 months option
- 4. Oil major, firm till 31st December 2016 + 2 x 6 months options
- 5. Oil major, 2 year 8 months firm + 1 x 6 option + 1 x 12 months option
- PSV fleet operating in the North Sea spot market, VSS currently assessing alternatives.



### Solid balance sheet

- Book equity ratio of 42%, up from 40% in corresponding period in 2014.
- Market value adjusted equity is 47%, up from 45% in corresponding period in 2014.
- Market value of Ice-classed vessels so far not affected by the current offshore market conditions.





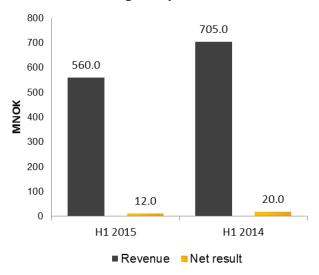
Book equity ratio among industry peers, VSS in yellow.



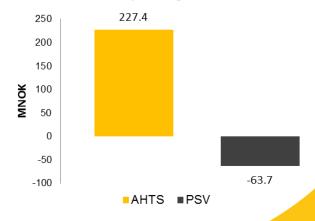
# Positive net result and operating cash flow in H1 2015

- Net result of MNOK 12.0 (MNOK 20.0).
- Revenue decline in H1 2015 compared to H1 2014 is entirely due to lower revenue in the services segment. Fleet earnings in H1 2015 is on par with the level in H1 2014.
- Significant revenue increase from AHTS, MNOK 473.5 in H1 2015 vs MNOK 409.3 in H1 2014.
- Significant revenue decrease from PSV, MNOK 12.7 in H1 2015 vs MNOK 91.5 in H1 2014.

#### Fleet earnings on par with H1 2014



#### EBITDA per segment H1 2015





### Market outlook

### No sunset for oil, but midterm outlook challenging



- Oil price downturn likely to have bigger impact than first anticipated.
- Long term demand for oil is still considered positive, but 2016-2017 will likely be challenging.

# Still market opportunities within core regions



- Long term strategy towards the Arctic seems to be unchanged.
- Still contract opportunities for 2016-2017 in core areas.

# Challenging conventional OSV market

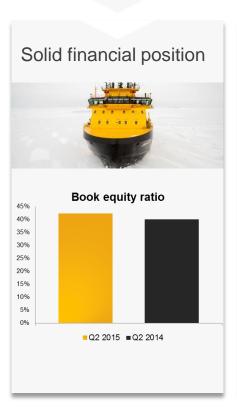


- Drilling activity is expected to continue downward trend in the medium term.
- Still high fleet growth within PSVs.
- North Sea AHTS market has been slightly better, but rates impacted from negative market psychology.



# Key message

### Building the future VSS through the down cycle



#### Reduced overhead



- Closed down Aberdeen PSV office.
- General cost initiatives have been implemented.
- Lay-ups being considered.



#### Still Arctic opportunities



- Still attractive opportunities within core areas.
- Limited number of modern ice-classed vessels available.
- Firmed up more contract backlog than lost due to Kara Sea cancellation.





COOLEST PLACE TO WORK

ALWAYS AHEAD OF COMPETITION



